

CURRENT COMPLETION

Last Updated: 3/10/2012 03:25 PM

Field Name		Lease Name		Well No.	
Field1		Formation1 Sample		1	
County, State				API No.	
Oklahoma, Oklahoma				99-999-99999-9999	
Version		Version Tag			
0		Initial Completion			
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey	
1,310.0	1,340.0	11	12N	2E	
Footage Call				Spud Date	Comp. Date
330' FNL & 1320' FWL From Section				12/4/2009	5/4/2010
Current Status					
Well currently producing 200 BOPD, 2000 MCFPD, and 45 BWPD.					
Prepared By		Updated By		Last Updated	
User		User		3/10/2012 3:25 PM	

Hole Summary

S	Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
C		17.500	0	1,875	
C		12.250	1,875	11,200	
C		8.750	11,200	16,000	

Tubular Summary

S	Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
C		Surface Casing	13.375	48.00	H40	0	1,875
C		Intermediate Casing	9.625	47.00	P110	0	11,200
C		Production Casing	5.500	23.00	P110	0	16,000
C		Tubing	2.375	4.60	L80	0	11,650

Casing Cement Summary

S	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
C		800	13.375	0	1,875	Circ 50 sx
C		1,600	9.625	6,091	11,200	TOC calc'd
C		1,500	5.500	11,062	16,000	TOC by CBL

Tools/Problems Summary

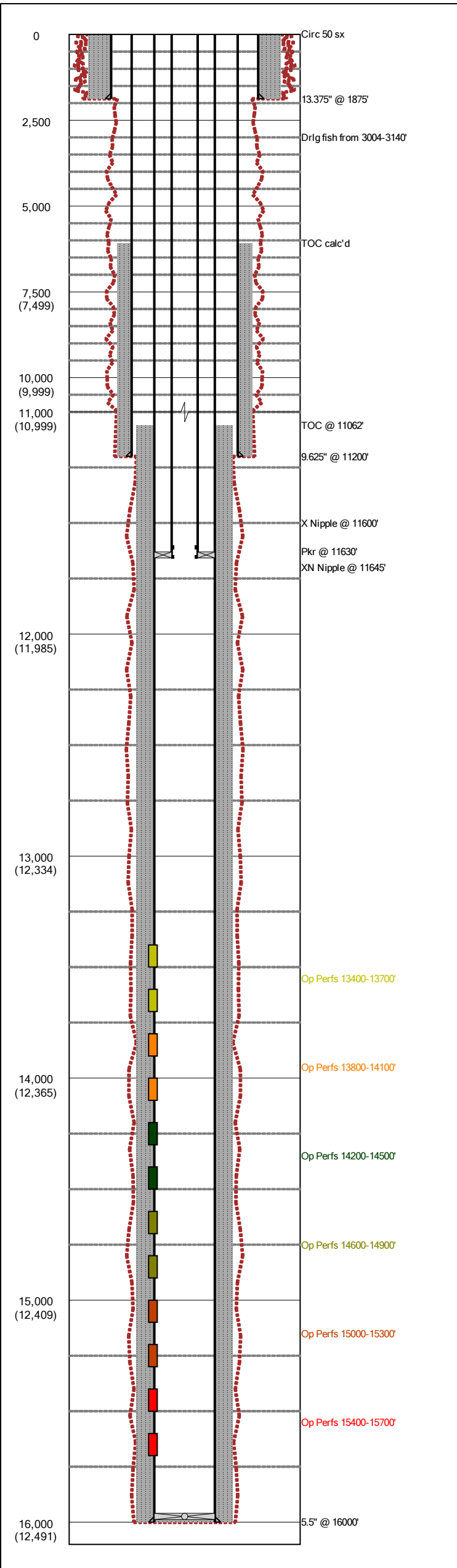
S	Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
C		Nipple	2.375	1.875	11,600	0
C		Pkr	5.500	2.375	11,630	0
C		Nipple	2.375	1.875	11,645	0
C		FC	5.500	0.000	15,960	0

Cement Plug Summary

S	Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
C			5.500	15,960	16,000	Cmt in shoe jt

Perforation Summary

S	C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
C			Open	Formation1	13,400	13,700	400
C			Open	Formation1	13,800	14,100	400
C			Open	Formation1	14,200	14,500	400
C			Open	Formation1	14,600	14,900	400
C			Open	Formation1	15,000	15,300	400
C			Open	Formation1	15,400	15,700	400



CURRENT COMPLETION

Last Updated: 3/10/2012 03:25 PM

Field Name		Lease Name		Well No.	County, State		API No.
Field1		Formation1 Sample		1	Oklahoma, Oklahoma		99-999-99999-9999
Version	Version Tag			Spud Date	Comp. Date	G.L. (ft)	K.B. (ft)
0	Initial Completion			12/4/2009	5/4/2010	1,310.0	1,340.0
Sec.	Township/Block	Range/Survey		Footage Call			
11	12N	2E		330' FNL & 1320' FWL From Section			
Last Updated		Prepared By			Updated By		
03/10/2012 3:25 PM		User			User		
Current Status							
Well currently producing 200 BOPD, 2000 MCFPD, and 45 BWPD.							

Hole Summary

S	Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
C		17.500	0	1,875	
C		12.250	1,875	11,200	
C		8.750	11,200	16,000	

Tubular Summary

S	Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
C		Surface Casing	13.375	48.00	H40	0	1,875	47 jts
C		Intermediate Casing	9.625	47.00	P110	0	11,200	280 jts
C		Production Casing	5.500	23.00	P110	0	16,000	400 jts
C		Tubing	2.375	4.60	L80	0	11,650	

Casing Cement Summary

S	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
C		800	13.375	0	1,875		Circ 50 sx
C		1,600	9.625	6,091	11,200		TOC calc'd
C		1,500	5.500	11,062	16,000		TOC by CBL

Tools/Problems Summary

S	Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
C		Nipple	2.375	1.875	11,600	0	X Nipple	
C		Packer	5.500	2.375	11,630	0		
C		Nipple	2.375	1.875	11,645	0	XN Nipple	
C		Float Collar	5.500	0.000	15,960	0		

Cement Plug Summary

S	Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
C			5.500	15,960	16,000	Cmt in shoe jt

Perforation Summary

S	C	Date	Perf. Status	Formation	Comments			
C			Open	Formation1	Stage 1 - Frac w/ 100,000 lb 20/40 and 100,000 gal			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
		15,400	15,500	2	200	90		
		15,600	15,700	2	200	90		
C			Open	Formation1	Stage 2 - Frac w/ 90,000 lb 20/40 and 90,000 gals			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
		15,000	15,100	2	200	90		
		15,200	15,300	2	200	90		
C			Open	Formation1	Stage 3 - Frac w/ 110,000 lb 20/40 and 100,000 gal			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
		14,600	14,700	2	200	90		
		14,800	14,900	2	200	90		
C			Open	Formation1	Stage 4 - Frac w/ 100,000 lb 20/40 and 100,000 gal			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
		14,200	14,300	2	200	90		
		14,400	14,500	2	200	90		
C			Open	Formation1	Stage 5 - Frac w/ 100,000 lb 20/40 and 100,000 gal			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
		13,800	13,900	2	200	90		
		14,000	14,100	2	200	90		
C			Open	Formation1	Stage 6 - Frac w/ 110,000 lb 20/40 and 100,000 gal			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
		13,800	13,900	2	200	90		
		14,000	14,100	2	200	90		

CURRENT COMPLETION

Last Updated: 3/10/2012 03:25 PM

S	C	Date	Perf. Status	Formation		Comments	
C			Open	Formation1		Stage 6 - Frac w/ 110,000 lb 20/40 and 100,000 gal	
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
		13,400	13,500	2	200	90	
		13,600	13,700	2	200	90	

Completion History Summary

Date	Comments
12/4/2009	Spud
1/5/2010	TD well and run 5.5" production casing. Cement with 1500 sx.
2/15/2010	Begin completion. Use plug and perf to complete well in 6 stages. as follows: Stage 1 - Frac w/ 100,000 lb 20/40 and 100,000 gal Stage 2 - Frac w/ 90,000 lb 20/40 and 90,000 gals Stage 3 - Frac w/ 110,000 lb 20/40 and 100,000 gal Stage 4 - Frac w/ 100,000 lb 20/40 and 100,000 gal Stage 5 - Frac w/ 100,000 lb 20/40 and 100,000 gal Stage 6 - Frac w/ 110,000 lb 20/40 and 100,000 gal
2/20/2010	Drill out complete. Begin flowback.
3/1/2010	First hydrocarbon production at 23% of load recovered
3/15/2010	IP at 350 BOPD and 4000 MCFPD
4/28/2010	Well loaded and died. Run production tubing as follows: 2.375" 4.6# L80 EUE tubing to 11,650' X nipple at 11,600' Packer at 11,630' XN nipple at 11,645' EOT at 11,650'

Field Name		Lease Name		Well No.	County, State	API No.	Version	Version Tag	Spud Date	Comp. Date	G.L. (ft)	K.B. (ft)
Field1		Formation1 Sample		1	Oklahoma, Oklahoma	99-999-99999-9999	0	Initial Completion	12/4/2009	5/4/2010	1310	1340
Sec.	Township/Block	Range/Survey	Footage Call		Last Updated	Prepared By		Updated By				
11	12N	2E	330' FNL & 1320' FWL From Section		3/10/2012 03:25 PM	User		User				

Current Status
Well currently producing 200 BOPD, 2000 MCFPD, and 45 BWPD.

